Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

Completed by: J. A. Neal

GENERAL INFORMATION:				
Name:	TransMontaigne Complex	Terminaling,	Incorporated	- Paducah
Address: Date application received: SIC/Source description: AFS(10-digit) Plant ID: EIS #: Application log number:	233 Elizabeth St. February 23, 199 4226 21-145-00052 072-2460-0052 G019		tucky	
Permit number:	V-99-021			
APPLICATION TYPE/PERMIT ACTIVIT	۲ ۷ ٠			
[x] Initial issuance [] Permit modification	[General perm Conditional r Title V Synthetic min Operating Construction	najor	
		•	1 6	
COMPLIANCE SUMMARY: [] Source is out of compliant [x] Compliance certification] Compliance s	chedule include	ed
APPLICABLE REQUIREMENTS LIST:				
[] NSR [x] NS	ESHAPS [SIP Other modification p	er 401 KAR 51	:017, 1(2)(b)
MISCELLANEOUS:	51 5 11.55 2	,1(1.)(0)		
[] Acid rain source [] Source subject to 112(r) [] Source applied for federa [] Source provided terms for [] Source subject to a MAC [] Source requested case-by [] Application proposes new [x] Certified by responsible of [x] Diagrams or drawings in [] Confidential business inf [] Pollution Prevention Mea	or alternative opera or standard or-case 112(g) or (j) or control technolog official cluded formation (CBI) sul	ting scenarios determination	ication	
[] Area is non-attainment (l				

EMISSIONS SUMMARY:

Pollutant	Actual (tpy)	Potential (tpy)
PM	0.55	0.55
SO_2	0.01	0.01
NOx	17.48	17.48
СО	2.94	2.94
VOC	99.64(~100)	99.64(~100)
LEAD	NA	NA
$HAP \ge 10 \text{ tpy}$ (by CAS)	*	*

^{*}Hexane-1.92 TPY, Benzene-0.75 TPY, Toluene-0.79 TPY, Xylene-0.45 TPY, Ethylbenzene-0.25 TPY, MTBE- 3.49 TPY, other-0.19 TPY, & Total HAPs-7.82 TPY.

SOURCE PROCESS DESCRIPTION:

This bulk gasoline terminal is located in Paducah, Kentucky (Paducah/Cairo area). It dispenses: diesel fuel, conventional gasoline, resin oil No.80, jet A/kerosene, and xylene(-m). Currently, the terminal is using 13 internal floating roof storage tanks for gasoline. All of these gasoline storage tanks are existing, and were constructed prior to 1972. Six (6) diesel (low VP petroleum product) storage tanks are existing. Please refer to Section C - INSIGNIFICANT ACTIVITIES of the draft permit for a lists of these facilities. Two loading racks are in operation. A two-bay unit with eleven (11) loading arms is located at the Paducah facility and a unit with fourteen (14) loading arms at the Riverway facility. The gasoline loading rack at the Paducah facility is controlled by a 94% efficient John Zinc flare and the gasoline loading rack at the Riverway facility is controlled by a 95% efficient Adsorption/Absorption Vapor Recovery Unit. The terminal complex currently processes 430,031,340 gallons/year of conventional gasoline, 325,013,450 gallons/year of diesel, 73,298,390 gallons/year of resin oil No. 80, 49,688,000 gallons/year of jet A/kerosene and 10,000,000 gallons/year Xylene (-m).

EMISSION AND OPERATING CAPS DESCRIPTION:

VOC emissions from the loading rack are controlled by a flare (Paducah facility) and an adsorption/absorption vapor recovery unit (Riverway facility). Emissions are below the standard of 35 grams/liter of gasoline transferred. All gasoline storage tanks have floating roofs. Through recordkeeping and reporting, the terminal will maintain parameters which will ensure operation below any emission limits or standards.